



PotlatchDeltic  
Corporation

2023 Corporate  
Responsibility  
Report

PLANET  
DATA

# Data-Planet

Environmental Compliance <i>As of December 31</i>			
	2023	2022	2021
Fines and Penalties <i>(thousands of US\$)</i>	-	\$ 89	-
Environmental Noncompliance Incidents	1	2	1
Internal Environmental Compliance Audits	3	2	3

Energy Consumption (Using Ola Average) <i>As of December 31</i>			
	2023 <sup>1</sup>	2022 <sup>2</sup>	2021 <sup>2</sup>
<i>(Million Gigajoules)</i>			
Renewable	N/A	4.6	4.5
Non-Renewable	N/A	0.4	0.4
Electricity	N/A	5.5	5.6
<b>Total</b>	<b>N/A</b>	<b>10.5</b>	<b>10.5</b>

Energy Consumption (Using Ola Actual) <i>As of December 31</i>			
	2023	2022	2021
<i>(Million Gigajoules)</i>			
Renewable	5.2	4.2	4.0
Non-Renewable	0.4	0.4	0.3
Electricity	5.4	5.1	5.2
<b>Total</b>	<b>11.0</b>	<b>9.7</b>	<b>9.5</b>

Energy Consumption (Using Ola Average) <i>As of December 31</i>			
	2023 <sup>1</sup>	2022 <sup>2</sup>	2021 <sup>2</sup>
<i>(Percentage)</i>			
Renewable	N/A	43.6%	43.2%
Non-Renewable	N/A	3.6%	3.4%
Electricity	N/A	52.8%	53.4%

Energy Consumption (Using Ola Actual) <i>As of December 31</i>			
	2023	2022	2021
<i>(Percentage)</i>			
Renewable	47.5%	43.6%	42.0%
Non-Renewable	3.5%	3.8%	3.6%
Electricity	49.0%	52.6%	54.4%

1. Ola Average values not applicable for 2023.

2. Energy consumption in 2021 and 2022 includes Ola average for 2018-2020 instead of actual due to Ola fire in 2021 making actual usage unrepresentative.

## Data-Planet *(continued)*

Energy Consumption by Facility <span style="float: right;"><i>As of December 31</i></span>												
	2023				2022				2021			
<i>(Million Gigajoules)</i>	Renewable	Non-Renewable	Electricity	Total	Renewable	Non-Renewable	Electricity	Total	Renewable	Non-Renewable	Electricity	Total
Bemidji	0.55	0.01	0.47	1.03	0.54	0.01	0.48	1.03	0.52	0.01	0.47	1.00
Gwinn	0.37	0.24	0.65	1.26	0.35	0.25	0.65	1.25	0.39	0.22	0.65	1.26
Ola Average <sup>1,2</sup>	N/A	N/A	N/A	N/A	0.55	0.02	0.85	1.42	0.55	0.02	0.85	1.42
Ola Actual	0.99	0.01	0.76	1.76	0.21	0.01	0.41	0.63	0.04	0.01	0.45	0.50
St. Maries	1.40	0.07	1.47	2.94	1.36	0.06	1.5	2.92	1.29	0.06	1.49	2.84
Waldo	0.84	0.02	1.00	1.86	0.81	0.02	1.02	1.85	0.73	0.02	1.05	1.80
Warren	1.07	0.02	1.02	2.11	0.95	0.02	1.03	2.00	1.02	0.02	1.05	2.09

Energy Consumption by Facility <span style="float: right;"><i>As of December 31</i></span>									
	2023			2022			2021		
<i>(Percentage)</i>	Renewable	Non-Renewable	Electricity	Renewable	Non-Renewable	Electricity	Renewable	Non-Renewable	Electricity
Bemidji	53%	1%	46%	52%	1%	47%	52%	1%	47%
Gwinn	29%	19%	52%	28%	20%	52%	31%	18%	51%
Ola Average <sup>1,2</sup>	N/A	N/A	N/A	39%	1%	60%	39%	1%	60%
Ola Actual	56%	1%	43%	33%	2%	65%	8%	2%	90%
St. Maries	48%	2%	50%	47%	2%	51%	45%	2%	53%
Waldo	45%	1%	54%	44%	1%	55%	40%	1%	59%
Warren	51%	1%	48%	48%	1%	51%	49%	1%	50%

Wood Residuals-Internal Energy Generated <span style="float: right;"><i>As of December 31</i></span>			
	2023	2022	2021
<i>(Percentage)</i>			
Bemidji	53%	52%	52%
Gwinn	29%	28%	31%
Ola Average <sup>1,2</sup>	N/A	39%	39%
Ola Actual	56%	33%	8%
St. Maries	48%	47%	45%
Waldo	45%	44%	41%
Warren	51%	48%	49%

1. Ola Average values not applicable for 2023.

2. Energy consumption in 2021 and 2022 includes Ola average for 2018-2020 instead of actual due to Ola fire in 2021 making actual usage unrepresentative.

## Data-Planet *(continued)*

Energy Intensity (Using Ola Average) <span style="float: right;"><i>As of December 31</i></span>			
	2023 <sup>1</sup>	2022 <sup>2</sup>	2021 <sup>2</sup>
<i>(Total Energy Consumption / MBF Sawmill Production)</i>			
Renewable	N/A	3.7	3.7
Non-Renewable	N/A	0.3	0.3
Electricity	N/A	4.5	4.5
<b>Total</b>	<b>N/A</b>	<b>8.6</b>	<b>8.5</b>

Energy Intensity (Using Ola Actual) <span style="float: right;"><i>As of December 31</i></span>			
	2023	2022	2021
<i>(Total Energy Consumption / MBF Sawmill Production)</i>			
Renewable	4.3	3.7	3.5
Non-Renewable	0.3	0.3	0.3
Electricity	4.4	4.5	4.5
<b>Total</b>	<b>9.0</b>	<b>8.5</b>	<b>8.3</b>

Energy Intensity Ratio by Facility <span style="float: right;"><i>As of December 31</i></span>												
<i>(Million Gigajoules)</i>	2023				2022				2021			
	Renewable	Non-Renewable	Electricity	Total	Renewable	Non-Renewable	Electricity	Total	Renewable	Non-Renewable	Electricity	Total
Bemidji	3.5	0.1	3.1	6.6	3.5	0.1	3.2	6.8	3.4	0.1	3.2	6.7
Gwinn	2.1	1.4	3.7	7.2	2.0	1.4	3.6	7.0	2.1	1.2	3.4	6.7
Ola Average <sup>1,2</sup>	N/A	N/A	N/A	N/A	3.9	0.1	6.0	10.0	3.9	0.1	6.0	10.0
Ola Actual	7.6	0.1	5.8	13.5	4.7	0.2	9.6	14.5	0.7	0.2	7.35	8.3
St. Maries	4.8	0.2	5.0	10.0	4.6	0.2	5.0	9.8	4.5	0.2	5.3	10.0
Waldo	4.0	0.1	4.8	8.9	3.9	0.1	4.9	8.9	3.1	0.1	4.6	7.8
Warren	4.4	0.1	4.2	8.7	4.0	0.1	4.3	8.4	4.3	0.1	4.4	8.8

1. Ola Average values not applicable for 2023.

2. Energy consumption in 2021 and 2022 includes Ola average for 2018-2020 instead of actual due to Ola fire in 2021 making actual usage unrepresentative.

## Data-Planet *(continued)*

Air Emissions (Using Ola Average)		As of December 31	
	2023 <sup>1</sup>	2022 <sup>2</sup>	2021 <sup>2</sup>
<i>(‘000 Kilograms)</i>			
Volatile Organic Compounds	N/A	1,352	1,390
Carbon Monoxide	N/A	678	678
NOx	N/A	336	329
Particulate Matter	N/A	248	230
HAP	N/A	152	157
SOx	N/A	39	38
<b>Total</b>	<b>N/A</b>	<b>2,805</b>	<b>2,822</b>

Air Emissions Intensity (Using Ola Average)		As of December 31	
	2023 <sup>1</sup>	2022 <sup>2</sup>	2021 <sup>2</sup>
<i>(Kilograms / Thousand Board Foot Produced)</i>			
Volatile Organic Compounds	N/A	1.11	1.13
Carbon Monoxide	N/A	0.55	0.55
NOx	N/A	0.27	0.27
Particulate Matter	N/A	0.20	0.19
HAP	N/A	0.12	0.13
SOx	N/A	0.03	0.03
<b>Total</b>	<b>N/A</b>	<b>2.28</b>	<b>2.30</b>

Air Emissions vs. Permit Level <sup>3</sup>		As of December 31	
	2023	2022 <sup>2</sup>	2021 <sup>2</sup>
<i>(Percentage)</i>			
VOC	52%	53%	51%
CO	32%	34%	30%
NOx	42%	40%	36%
PM	31%	33%	29%
HAP	49%	9%	47%
SOx	31%	29%	27%

Air Emissions (Using Ola Actual)		As of December 31	
	2023	2022 <sup>2</sup>	2021 <sup>2</sup>
<i>(‘000 Kilograms)</i>			
Volatile Organic Compounds	1,326	1,190	1,264
Carbon Monoxide	639	630	645
NOx	355	325	316
Particulate Matter	229	243	227
HAP	162	150	153
SOx	41	36	36
<b>Total</b>	<b>2,752</b>	<b>2,574</b>	<b>2,641</b>

Air Emissions Intensity (Using Ola Actual)		As of December 31	
	2022	2022 <sup>2</sup>	2021 <sup>2</sup>
<i>(Kilograms / Thousand Board Foot Produced)</i>			
Volatile Organic Compounds	1.09	1.05	1.10
Carbon Monoxide	0.53	0.56	0.56
NOx	0.29	0.29	0.28
Particulate Matter	0.19	0.21	0.20
HAP	0.13	0.13	0.13
SOx	0.03	0.03	0.03
<b>Total</b>	<b>2.26</b>	<b>2.27</b>	<b>2.30</b>

1. Ola Average values not applicable for 2023.

2. 2021 and 2022 air emissions intensity include Ola average for 2018-2020 instead of actual due to Ola fire in 2021 making actual emissions intensity unrepresentative.

3. Permit levels include all mills combined.



## Data-Planet *(continued)*

Water Withdrawal (Using Ola Average)			<i>As of December 31</i>
	<b>2023<sup>1</sup></b>	<b>2022<sup>2</sup></b>	<b>2021<sup>2,3</sup></b>
<i>(Megaliters)<sup>4</sup></i>			
Groundwater	N/A	444.2	423.4
Surface Water	N/A	290.3	274.5
Municipal Water	N/A	186.7	202.2
<b>Total</b>	<b>N/A</b>	<b>921.2</b>	<b>900.1</b>

Water Withdrawal (Using Ola Actual)			<i>As of December 31</i>
	<b>2023</b>	<b>2022</b>	<b>2021<sup>3</sup></b>
<i>(Megaliters)<sup>4</sup></i>			
Groundwater	399.4	444.2	423.3
Surface Water	400.2	290.3	274.5
Municipal Water	171.2	137.3	175.3
<b>Total</b>	<b>970.8</b>	<b>871.8</b>	<b>873.1</b>

Water Withdrawal Intensity (Using Ola Average)			<i>As of December 31</i>
	<b>2023<sup>1</sup></b>	<b>2022<sup>2</sup></b>	<b>2021<sup>2,3</sup></b>
<i>(Liters / Thousand Board Feet)</i>			
Groundwater	N/A	364	345
Surface Water	N/A	238	223
Municipal Water	N/A	153	165
<b>Total</b>	<b>N/A</b>	<b>754</b>	<b>732</b>

Water Withdrawal Intensity (Using Ola Actual)			<i>As of December 31</i>
	<b>2023</b>	<b>2022</b>	<b>2021<sup>3</sup></b>
<i>(Liters / Thousand Board Feet)</i>			
Groundwater	329	393	368
Surface Water	329	257	239
Municipal Water	141	122	153
<b>Total</b>	<b>799</b>	<b>772</b>	<b>760</b>

1. Ola Average values not applicable for 2023.
2. 2022 and 2021 water withdrawal intensity includes Ola average for 2018-2020 instead of actual due to Ola fire in 2021 making actual withdrawal intensity unrepresentative.
3. Water withdrawal values have changed significantly since the 2021 report due to improved water monitoring systems and more accurate data.
4. 1 Megaliter = 1,000,000 Liters

## Data-Planet *(continued)*

Water Withdrawal by Facility												<i>As of December 31</i>
	2023				2022				2021			
<i>(Megaliters)</i>	Groundwater	Surface Water	Municipal Water	Total	Groundwater	Surface Water	Municipal Water	Total	Groundwater	Surface Water	Municipal Water	Total
Bemidji	30.3	-	-	30.3	26.1	-	-	26.1	26.2	-	-	26.2
Gwinn	-	-	31.9	31.9	-	-	31.6	31.6	-	-	40.8	40.8
Ola Average <sup>1,2</sup>	N/A	N/A	N/A	N/A	-	-	62.7	62.7	-	-	62.7	62.7
Ola Actual	-	-	11.6	11.6	-	-	13.3	13.3	-	-	35.9	35.9
St. Maries	-	400.2	80.8	481.0	-	290.3	50.8	341.1	-	274.5	46.2	320.7
Waldo	106.6	-	33.6	140.2	118.9	-	28.7	147.6	100.4	-	32.4	132.8
Warren	262.6	-	13.5	276.1	299.2	-	12.9	312.1	296.7	-	20	316.7
<b>Total</b>	<b>399.5</b>	<b>400.2</b>	<b>171.4</b>	<b>971.1</b>	<b>444.2</b>	<b>290.3</b>	<b>186.7</b>	<b>921.2</b>	<b>423.3</b>	<b>274.5</b>	<b>202.1</b>	<b>899.9</b>

Water Withdrawal by Facility										<i>As of December 31</i>
	2023			2022			2021			
<i>(Percentage)</i>	Groundwater	Surface Water	Municipal Water	Groundwater	Surface Water	Municipal Water	Groundwater	Surface Water	Municipal Water	
Bemidji	100%	0%	0%	100%	0%	0%	100%	0%	0%	
Gwinn	0%	0%	100%	0%	0%	100%	0%	0%	100%	
Ola Average <sup>1,2</sup>	N/A	N/A	N/A	0%	0%	100%	0%	0%	100%	
Ola Actual	0%	0%	100%	0%	0%	100%	0%	0%	100%	
St. Maries	0%	83%	17%	0%	85%	15%	0%	86%	14%	
Waldo	76%	0%	24%	81%	0%	19%	76%	0%	24%	
Warren	95%	0%	5%	96%	0%	4%	94%	0%	6%	

1. Ola Average values not applicable for 2023.

2. 2022 and 2021 water withdrawal intensity includes Ola average for 2018-2020 instead of actual due to Ola fire in 2021 making actual withdrawal intensity unrepresentative.

## Data-Planet *(continued)*

Water Withdrawal <span style="float: right;"><i>As of December 31</i></span>						
	2023		2022 <sup>1</sup>		2021 <sup>1</sup>	
<i>(Megaliters)</i>	All Areas	Areas of Stress	All Areas	Areas of Stress	All Areas	Areas of Stress
<b>Water Withdrawal by Source</b>						
Surface Water	400.2	-	290.3	-	274.5	-
Groundwater	399.4	382.6	444.2	418.1	423.4	397.1
Seawater	-	-	-	-	-	-
Produced Water	-	-	-	-	-	-
<b>Third-Party Withdrawal by Source</b>						
Surface Water	-	-	-	-	-	-
Groundwater	171.2	13.5	186.7	41.6	202.2	52.4
Seawater	-	-	-	-	-	-
Produced Water	-	-	-	-	-	-
<b>Total Water Withdrawal</b>	<b>970.8</b>	<b>396.1</b>	<b>921.2</b>	<b>459.7</b>	<b>900.1</b>	<b>449.5</b>

Water Withdrawal - Critical Groundwater Areas <sup>2</sup> <span style="float: right;"><i>As of December 31</i></span>						
	2023		2022 <sup>1</sup>		2021 <sup>1</sup>	
<i>(Megaliters)</i>	Waldo	Warren	Waldo	Warren	Waldo	Warren
<b>Water Withdrawal by Source</b>						
Surface Water	-	-	-	-	-	-
Groundwater	106.6	262.6	118.9	299.2	100.4	296.7
Seawater	-	-	-	-	-	-
Produced Water	-	-	-	-	-	-
Third-Party water	33.6	13.5	28.7	12.9	32.4	20.0
<b>Total</b>	<b>140.2</b>	<b>276</b>	<b>147.6</b>	<b>312.1</b>	<b>132.8</b>	<b>316.7</b>

1. 2022 and 2021 water withdrawal intensity includes Ola average for 2018-2020 instead of actual due to Ola fire in 2021 making actual withdrawal intensity unrepresentative.
2. The Sparta Aquifer is a primary source of ground water for industrial, municipal, and agricultural uses in southern Arkansas and northern Louisiana. In 1996, the Arkansas Soil and Water Conservation Commission designated five counties in southern Arkansas as "Critical Ground-Water Areas" due to water level decline. (<https://www.agriculture.arkansas.gov/natural-resources/news/commission-orders/designation-of-critical-ground-water-areas/>).



## Data-Planet *(continued)*

Waste by Composition <span style="float: right;"><i>As of December 31</i></span>									
<i>('000 Metric Tons)</i>	2023			2022 <sup>1</sup>			2021 <sup>1</sup>		
	Waste Generated	Waste Diverted from Disposal	Waste Directed to Disposal	Waste Generated	Waste Diverted from Disposal	Waste Directed to Disposal	Waste Generated	Waste Diverted from Disposal	Waste Directed to Disposal
<b>Waste Composition</b>									
Wood Residuals/ Wood Ash	1,891.5	1,891.5	-	2,015.8	2,015.8	-	1,985.0	1,985.0	-
Non-Hazardous Waste	4.6	3.3	1.4	5.9	3.4	2.5	8.7	3.9	4.8
Hazardous Waste <sup>2</sup>	-	-	-	-	-	-	-	-	-
<b>Total Waste</b>	<b>1,896.1</b>	<b>1,894.8</b>	<b>1.4</b>	<b>2,021.7</b>	<b>2,019.2</b>	<b>2.5</b>	<b>1,993.7</b>	<b>1,988.9</b>	<b>4.8</b>

Waste Diverted from Disposal By Recovery Option <span style="float: right;"><i>As of December 31</i></span>									
<i>('000 Metric Tons)</i>	2023			2022 <sup>1</sup>			2021 <sup>1</sup>		
	Waste Diverted Onsite	Waste Diverted Offsite	Total Waste Diverted	Waste Diverted Onsite	Waste Diverted Offsite	Total Waste Diverted	Waste Diverted Onsite	Waste Diverted Offsite	Total Waste Diverted
<b>Non-Hazardous Waste</b>									
Wood Residuals Used Internally for Energy	361.7	-	361.7	361.1	-	361.1	355.7	-	355.7
Wood Residuals Sold	-	1,517.9	1,517.9	-	1,632.9	1,632.9	-	1,619.5	1,619.5
Wood Ash Land Applied for Soil Amendment	-	11.9	11.9	-	21.8	21.8	-	9.8	9.8
Recycling of Scrap Metal, Cardboard & Universal Wastes	-	3.3	3.3	-	3.4	3.4	-	3.9	3.9
<b>Hazardous waste</b>									
Solvent Recovery-Spent Aerosol Liquids	-	-	-	-	-	-	-	-	-
<b>Total Waste Diverted</b>	<b>361.7</b>	<b>1,533.1</b>	<b>1,894.8</b>	<b>361.1</b>	<b>1,658.1</b>	<b>2,019.2</b>	<b>355.7</b>	<b>1,633.2</b>	<b>1,988.9</b>

Waste Directed To Disposal by Disposal Operation <span style="float: right;"><i>As of December 31</i></span>									
<i>('000 Metric Tons)</i>	2023			2022 <sup>1</sup>			2021 <sup>1</sup>		
	Waste Disposed Onsite	Waste Disposed Offsite	Total Waste Disposed	Waste Disposed Onsite	Waste Disposed Offsite	Total Waste Disposed	Waste Disposed Onsite	Waste Disposed Offsite	Total Waste Disposed
<b>Non-Hazardous Waste</b>									
Landfilling (Demolition, Industrial Waste, Plant Trash)	-	1.4	1.4	-	2.5	2.5	-	4.8	4.8

Waste to Landfill Intensity <sup>3</sup> <span style="float: right;"><i>As of December 31</i></span>			
	2023	2022 <sup>1</sup>	2021 <sup>1</sup>
<i>(Kilograms / Thousand Board Feet)</i>			
Intensity	1.12	2.05	3.89

1. 2021 and 2022 includes average of 2018-2020 for Ola due to impact of fire.

2. 2023 hazardous waste generated and diverted from disposal was 0.3 metric tons. 2023 hazardous waste diverted was 0.3 metric tons. 2022 hazardous waste generated and diverted from disposal was 0.3 metric tons. 2022 hazardous waste diverted offsite was 0.3 metric tons. 2021 hazardous waste generated and diverted from disposal was 0.5 metric tons. 2021 hazardous waste diverted offsite was 0.5 metric tons.

3. Total Waste Intensity = total waste generated/total division production..

## Data-Planet *(continued)*

Carbon Record		As of December 31		
		2023	2022	2021
<i>(Metric Tons CO<sub>2</sub>e)</i>				
<b>Net Carbon Atmospheric Removals and Storage</b>				
Scope 1 & 3-Annual Carbon Removals (metric ton CO <sub>2</sub> e)				
	Net above ground change in our timberlands including harvest	(6,400,000)	1,200,000	(400,000)
	Net change in regional forests for our external fiber sourcing	(900,000)	(1,700,000)	(1,600,000)
Scope 3-Carbon Vault (metric ton CO <sub>2</sub> e)				
	Stored in products from logs we sell externally	(1,600,000)	(1,000,000)	(1,100,000)
	Stored in products we manufacture	(400,000)	(1,500,000)	(1,400,000)
	Stored in products from mill wood residuals we sell	(200,000)	(200,000)	(200,000)
<b>Greenhouse Gas Emissions</b>				
Scope 1 & 2 Emissions (metric ton CO <sub>2</sub> e)				
	Our GHG emissions	41,000	37,000	36,000
	GHG emissions from electricity purchased	59,000	61,000	61,000
Scope 3 Emissions (metric ton CO <sub>2</sub> e)				
	GHG emissions from upstream	290,000	260,000	
	GHG emissions from downstream	2,800,000	2,200,000	
<b>Total</b>		<b>3,100,000</b>	<b>2,600,000</b>	

## Data-Planet *(continued)*

Greenhouse Gas Emissions			As of December 31		
	Base Year			Base Year	
	2023	2022 <sup>1</sup> <i>Amended</i>	2021 <sup>1</sup> <i>Amended</i>	2022 <i>Previously Reported</i>	2021 <i>Previously Reported</i>
Scope 1 Direct Emissions (metric ton CO <sub>2</sub> e)	41,000	37,000	36,000	37,000	36,000
Scope 2 Market-based Indirect Emissions (metric ton CO <sub>2</sub> e)	36,000	43,000	43,000	43,000	43,000
<b>Total Scope 1 &amp; 2 Emissions (metric ton CO<sub>2</sub>e)</b>	<b>77,000</b>	<b>80,000</b>	<b>79,000</b>	<b>80,000</b>	<b>79,000</b>
Scope 3 Indirect Emissions (metric ton CO <sub>2</sub> e)	3,100,000	3,100,000	3,100,000	2,500,000	2,500,000
<b>Total Scope 1, 2 &amp; 3 Emissions (metric tons CO<sub>2</sub>e)</b>	<b>3,200,000</b>	<b>3,200,000</b>	<b>3,200,000</b>	<b>2,600,000</b>	<b>2,600,000</b>
Scope 1 GHG Intensity (metric tons CO <sub>2</sub> e per thousand board feet)	0.03	0.03	0.03	0.03	0.03
Scope 2 GHG Intensity (metric tons CO <sub>2</sub> e per thousand board feet)	0.03	0.04	0.03	0.04	0.03
<b>Total Scope 1 &amp; 2 GHG Intensity (metric tons CO<sub>2</sub>e per thousand board feet)</b>	<b>0.06</b>	<b>0.07</b>	<b>0.06</b>	<b>0.07</b>	<b>0.06</b>
Scope 3 GHG Intensity (metric tons CO <sub>2</sub> e per thousand board feet)	2.55	2.54	2.52	2.05	2.03
<b>Total Scope 1, 2 &amp; 3 GHG Intensity (metric tons CO<sub>2</sub>e per thousand board feet)<sup>2</sup></b>	<b>2.61</b>	<b>2.6</b>	<b>2.59</b>	<b>2.11</b>	<b>2.1</b>
Scope 2 Location-based Indirect Emissions ( metric ton CO <sub>2</sub> e)	59,000	61,000	61,000	61,000	61,000
Wood Residual Derived Biogenic Emissions (metric ton CO <sub>2</sub> )	520,000	500,000	490,000	500,000	490,000

1. 2022 and 2021 are amended to reflect the addition of CatchMark Timber Trust on September 14, 2022. The GHG Protocol requires previous years GHG calculations to be amended to estimate the impacts of a significant event such as a merger.

2. GHG Intensity = Total Scope 1,2, and 3 emissions per total division production.