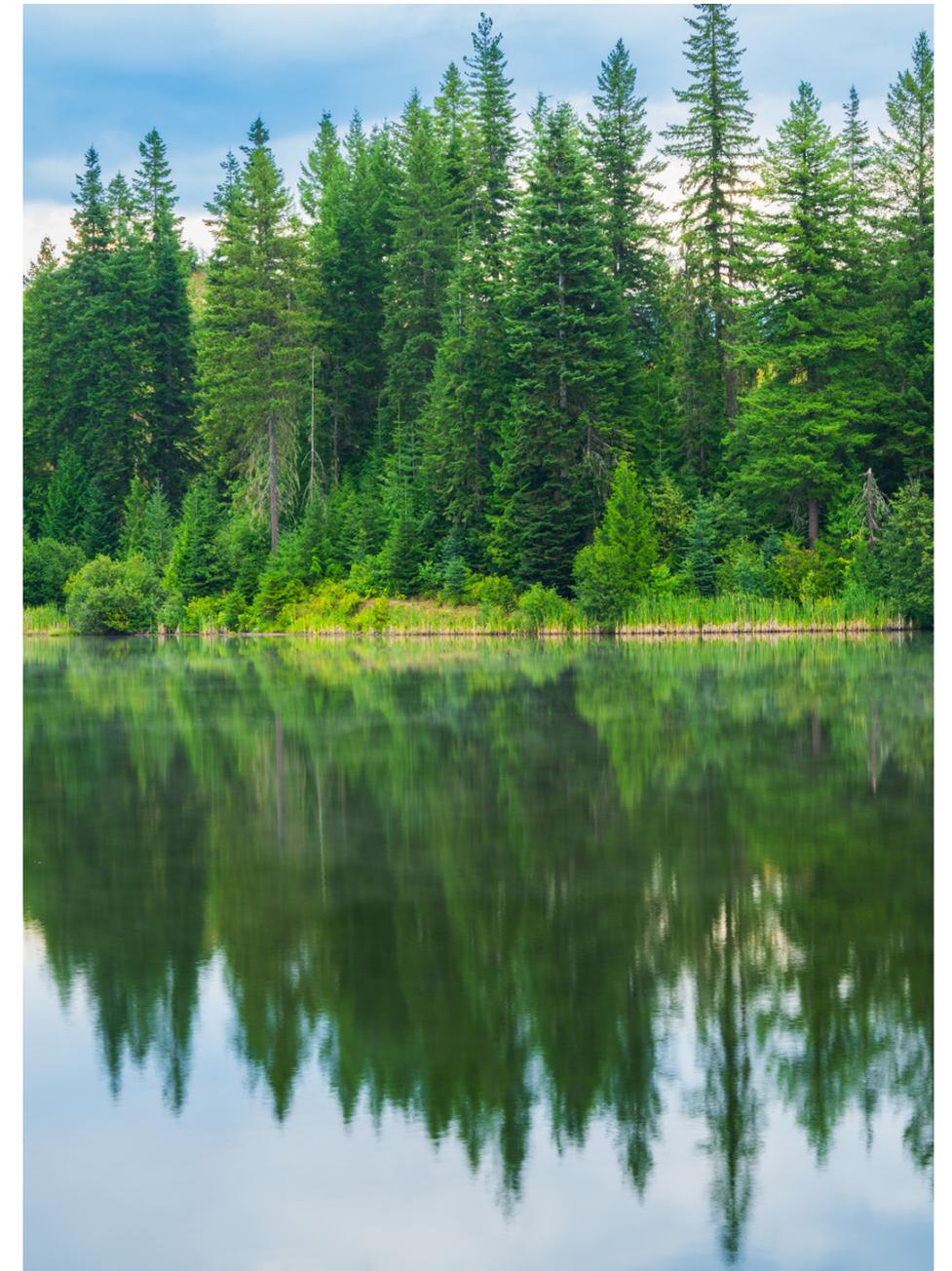


PotlatchDeltic 2024 Corporate Responsibility Report

PLANET DATA



Data-Planet

Environmental Compliance <i>As of December 31</i>			
	2024	2023	2022
Fines and Penalties <i>(thousands of US\$)</i>	\$ -	\$ -	\$89
Environmental Noncompliance Incidents	0	1	2
Internal Environmental Compliance Audits	3	3	2

Energy Consumption (Using Ola Actual) <i>As of December 31</i>			
	2024	2023	2022
<i>(Million Gigajoules)</i>			
Renewable	4.4	5.2	4.2
Non-Renewable	0.4	0.4	0.4
Electricity	4.2	5.4	5.1
Total	9.0	11.0	9.7

Energy Consumption (Using Ola Average) <i>As of December 31</i>	
	2022 ¹
<i>(Million Gigajoules)</i>	
Renewable	4.6
Non-Renewable	0.4
Electricity	5.5
Total	10.5

Energy Consumption (Using Ola Actual) <i>As of December 31</i>			
	2024	2023	2022
<i>(Percentage)</i>			
Renewable	48.9%	47.5%	43.6%
Non-Renewable	4.4%	3.5%	3.8%
Electricity	46.7%	49.0%	52.6%

Energy Consumption (Using Ola Average) <i>As of December 31</i>	
	2022 ¹
<i>(Percentage)</i>	
Renewable	43.6%
Non-Renewable	3.6%
Electricity	52.8%

1. To demonstrate consumption in line with amounts expected under normal operating conditions, the 2022 consumption data for the Ola sawmill is the average of such consumption data for 2018 – 2020. Due to the sawmill’s downtime in 2022 following a fire in 2021, the sawmill’s actual 2022 consumption data is not representative of consumption under normal operating conditions.

Data-Planet *(continued)*

Energy Consumption by Facility												<i>As of December 31</i>
	2024				2023				2022 ²			
<i>(Million Gigajoules)</i>	Renewable	Non-Renewable	Electricity	Total	Renewable	Non-Renewable	Electricity	Total	Renewable	Non-Renewable	Electricity	Total
Bemidji	0.54	0.01	0.48	1.03	0.55	0.01	0.47	1.03	0.54	0.01	0.48	1.03
Gwinn	0.37	0.02	0.65	1.04	0.37	0.24	0.65	1.26	0.35	0.25	0.65	1.25
Ola Average ¹	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.55	0.02	0.85	1.42
Ola Actual	0.82	0.02	0.81	1.65	0.99	0.01	0.76	1.76	0.21	0.01	0.41	0.63
St. Maries	1.55	0.04	1.32	2.91	1.40	0.07	1.47	2.94	1.36	0.06	1.50	2.92
Waldo	0.47	0.02	0.90	1.39	0.84	0.02	1.00	1.86	0.81	0.02	1.02	1.85
Warren	1.70	0.03	1.00	2.73	1.07	0.02	1.02	2.11	0.95	0.02	1.03	2.00

Energy Consumption by Facility										<i>As of December 31</i>
	2024			2023			2022 ²			
<i>(Percentage)</i>	Renewable	Non-Renewable	Electricity	Renewable	Non-Renewable	Electricity	Renewable	Non-Renewable	Electricity	
Bemidji	52%	1%	47%	53%	1%	46%	52%	1%	47%	
Gwinn	36%	2%	62%	29%	19%	52%	28%	20%	52%	
Ola Average ¹	N/A	N/A	N/A	N/A	N/A	N/A	39%	1%	60%	
Ola Actual	50%	1%	49%	56%	1%	43%	33%	2%	65%	
St. Maries	53%	2%	45%	48%	2%	50%	47%	2%	51%	
Waldo	34%	1%	65%	45%	1%	54%	44%	1%	55%	
Warren	62%	1%	37%	51%	1%	48%	48%	1%	51%	

Wood Residuals-Internal Energy Generated				<i>As of December 31</i>
	2024	2023	2022	
<i>(Percentage)</i>				
Bemidji	52%	53%	52%	
Gwinn	36%	29%	28%	
Ola Average ¹	N/A	N/A	39%	
Ola Actual	50%	56%	33%	
St. Maries	53%	48%	47%	
Waldo	34%	45%	44%	
Warren	62%	51%	48%	

1. Ola Average values not applicable for 2023 or 2024.

2. To demonstrate consumption in line with amounts expected under normal operating conditions, the 2022 consumption data for the Ola sawmill is the average of such consumption data for 2018 – 2020. Due to the sawmill's downtime in 2022 following a fire in 2021, the sawmill's actual 2022 consumption data is not representative of consumption under normal operating conditions.

Data-Planet *(continued)*

Energy Intensity (Using Ola Actual) <i>As of December 31</i>			
	2024	2023	2022
<i>(Total Energy Consumption / MBF Sawmill Production)</i>			
Renewable	4.4	4.3	3.7
Non-Renewable	0.4	0.3	0.3
Electricity	4.2	4.4	4.5
Total	9.0	9.0	8.5

Energy Intensity (Using Ola Average) <i>As of December 31</i>	
	2022 ²
<i>(Total Energy Consumption / MBF Sawmill Production)</i>	
Renewable	3.7
Non-Renewable	0.3
Electricity	4.5
Total	8.6

Energy Intensity Ratio by Facility <i>As of December 31</i>												
<i>(Million Gigajoules)</i>	2024				2023				2022 ²			
	Renewable	Non-Renewable	Electricity	Total	Renewable	Non-Renewable	Electricity	Total	Renewable	Non-Renewable	Electricity	Total
Bemidji	3.4	0.1	3.1	6.6	3.5	0.1	3.1	6.6	3.5	0.1	3.2	6.8
Gwinn	2.0	0.1	3.5	5.6	2.1	1.4	3.7	7.2	2.0	1.4	3.6	7.0
Ola Average ¹	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3.9	0.1	6.0	10.0
Ola Actual	5.3	0.1	5.2	10.6	7.6	0.1	5.8	13.5	4.7	0.2	9.6	14.5
St. Maries	5.3	0.2	4.5	10.0	4.8	0.2	5.0	10.0	4.6	0.2	5.0	9.8
Waldo	2.5	0.1	4.8	7.5	4.0	0.1	4.8	8.9	3.9	0.1	4.9	8.9
Warren	6.6	0.1	3.9	10.6	4.4	0.1	4.2	8.7	4.0	0.1	4.3	8.4

1. Ola Average values not applicable for 2023 or 2024.

2. To demonstrate intensity in line with amounts expected under normal operating conditions, the 2022 intensity data for the Ola sawmill is the average of such intensity data for 2018 – 2020. Due to the sawmill's downtime in 2022 following a fire in 2021, the sawmill's actual 2022 intensity data is not representative of intensity under normal operating conditions.

Data-Planet *(continued)*

Air Emissions (Using Ola Actual)			<i>As of December 31</i>
	2024	2023	2022
<i>(‘000 Kilograms)</i>			
Volatile Organic Compounds	1,346	1,326	1,190
Carbon Monoxide	669	639	630
NOx	365	355	325
Particulate Matter	235	229	243
HAP	161	162	150
SOx	37	41	36
Total	2,813	2,752	2,574

Air Emissions (Using Ola Average)		<i>As of December 31</i>
		2022 ¹
<i>(‘000 Kilograms)</i>		
Volatile Organic Compounds		1,352
Carbon Monoxide		678
NOx		336
Particulate Matter		248
HAP		152
SOx		39
Total		2,805

Air Emissions Intensity (Using Ola Actual)			<i>As of December 31</i>
	2024	2023	2022
<i>(Kilograms / Thousand Board Foot Produced)</i>			
Volatile Organic Compounds	1.11	1.09	1.05
Carbon Monoxide	0.55	0.53	0.56
NOx	0.30	0.29	0.29
Particulate Matter	0.19	0.19	0.21
HAP	0.13	0.13	0.13
SOx	0.03	0.03	0.03
Total	2.31	2.26	2.28

Air Emissions Intensity (Using Ola Average)		<i>As of December 31</i>
		2022 ¹
<i>(Kilograms / Thousand Board Foot Produced)</i>		
Volatile Organic Compounds		1.11
Carbon Monoxide		0.55
NOx		0.27
Particulate Matter		0.20
HAP		0.12
SOx		0.03
Total		2.28

Air Emissions vs. Permit Level ²			<i>As of December 31</i>
	2024	2023	2022
<i>(Percentage)</i>			
VOC	53%	52%	53%
CO	33%	32%	34%
NOx	43%	42%	40%
PM	32%	31%	33%
HAP	49%	49%	9%
SOx	28%	31%	29%

1. To demonstrate emissions in line with amounts expected under normal operating conditions, the 2022 emissions data for the Ola sawmill is the average of such emissions data for 2018 – 2020. Due to the sawmill’s downtime in 2022 following a fire in 2021, the sawmill’s actual 2022 emissions data is not representative of emissions under normal operating conditions.
2. Permit levels include all mills combined.

Data-Planet *(continued)*

Water Withdrawal (Using Ola Actual)			<i>As of December 31</i>
	2024	2023	2022
<i>(Megaliters)²</i>			
Groundwater	352.1	399.4	444.2
Surface Water	382.9	400.2	290.3
Municipal Water	129.0	171.2	137.3
Total	864.0	970.8	871.8

Water Withdrawal (Using Ola Average)		<i>As of December 31</i>
		2022¹
<i>(Megaliters)²</i>		
Groundwater		444.2
Surface Water		290.3
Municipal Water		186.7
Total		921.2

Water Withdrawal Intensity (Using Ola Actual)			<i>As of December 31</i>
	2024	2023	2022
<i>(Liters / Thousand Board Feet)</i>			
Groundwater	290	329	393
Surface Water	315	329	257
Municipal Water	106	141	122
Total	711	799	772

Water Withdrawal Intensity (Using Ola Average)		<i>As of December 31</i>
		2022¹
<i>(Liters / Thousand Board Feet)</i>		
Groundwater		364
Surface Water		238
Municipal Water		153
Total		754

1. To demonstrate withdrawals and intensity in line with amounts expected under normal operating conditions, the 2022 withdrawals and intensity data for the Ola sawmill are the average of such withdrawals and intensity data for 2018 – 2020. Due to the sawmill's downtime in 2022 following a fire in 2021, the sawmill's actual 2022 withdrawals and intensity data are not representative of withdrawals and intensity under normal operating conditions.
2. 1 Megaliter = 1,000,000 Liters.

Data-Planet *(continued)*

Water Withdrawal by Facility												<i>As of December 31</i>
	2024				2023				2022 ¹			
<i>(Megaliters)²</i>	Groundwater	Surface Water	Municipal Water	Total	Groundwater	Surface Water	Municipal Water	Total	Groundwater	Surface Water	Municipal Water	Total
Bemidji	32.3	-	-	32.3	30.3	-	-	30.3	26.1	-	-	26.1
Gwinn	-	-	43.8	43.8	-	-	31.9	31.9	-	-	31.6	31.6
Ola Average ³	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	-	-	62.7	62.7
Ola Actual	-	-	13.0	13.0	-	-	11.6	11.6	-	-	13.3	13.3
St. Maries	-	382.9	33.8	416.7	-	400.2	80.8	481.0	-	290.3	50.8	341.1
Waldo	107.3	-	23.8	131.1	106.6	-	33.6	140.2	118.9	-	28.7	147.6
Warren	212.5	-	14.5	227.0	262.6	-	13.5	276.1	299.2	-	12.9	312.1
Total	352.1	382.9	128.9	863.9	399.5	400.2	171.4	971.1	444.2	290.3	186.7	921.2

Water Withdrawal by Facility										<i>As of December 31</i>
	2024			2023			2022 ¹			
<i>(Percentage)</i>	Groundwater	Surface Water	Municipal Water	Groundwater	Surface Water	Municipal Water	Groundwater	Surface Water	Municipal Water	
Bemidji	100%	0%	0%	100%	0%	0%	100%	0%	0%	
Gwinn	0%	0%	100%	0%	0%	100%	0%	0%	100%	
Ola Average ³	N/A	N/A	N/A	N/A	N/A	N/A	0%	0%	100%	
Ola Actual	0%	0%	100%	0%	0%	100%	0%	0%	100%	
St. Maries	0%	92%	8%	0%	83%	17%	0%	85%	15%	
Waldo	82%	0%	18%	76%	0%	24%	81%	0%	19%	
Warren	94%	0%	6%	95%	0%	5%	96%	0%	4%	

1. To demonstrate withdrawals in line with amounts expected under normal operating conditions, the 2022 withdrawal data for the Ola sawmill are the average of such withdrawals data for 2018 – 2020.

Due to the sawmill's downtime in 2022 following a fire in 2021, the sawmill's actual 2022 withdrawal data are not representative of withdrawals under normal operating conditions.

2. 1 Megaliter = 1,000,000 Liters.

3. Ola Average values not applicable for 2023 or 2024.

Data-Planet *(continued)*

Water Withdrawal <i>As of December 31</i>						
	2024		2023		2022 ¹	
<i>(Megaliters)²</i>	All Areas	Areas of Stress	All Areas	Areas of Stress	All Areas	Areas of Stress
Water Withdrawal by Source						
Surface Water	382.9	-	400.2	-	290.3	-
Groundwater	352.1	319.8	399.5	382.6	444.2	418.1
Seawater	-	-	-	-	-	-
Produced Water	-	-	-	-	-	-
Third-Party Withdrawal by Source						
Surface Water	-	-	-	-	-	-
Groundwater	128.9	14.5	171.4	13.5	186.7	41.6
Seawater	-	-	-	-	-	-
Produced Water	-	-	-	-	-	-
Total Water Withdrawal	863.9	334.4	971.1	396.1	921.2	459.7

Water Withdrawal - Critical Groundwater Areas ³ <i>As of December 31</i>						
	2024		2023		2022 ¹	
<i>(Megaliters)²</i>	Waldo	Warren	Waldo	Warren	Waldo	Warren
Water Withdrawal by Source						
Surface Water	-	-	-	-	-	-
Groundwater	107.3	212.5	106.6	262.6	118.9	299.2
Seawater	-	-	-	-	-	-
Produced Water	-	-	-	-	-	-
Third-Party water	-	14.5	33.6	13.5	28.7	12.9
Total	107.3	227.0	140.2	276.0	147.6	312.1

1. To demonstrate withdrawals in line with amounts expected under normal operating conditions, the 2022 withdrawal data for the Ola sawmill are the average of such withdrawals data for 2018 – 2020. Due to the sawmill's downtime in 2022 following a fire in 2021, the sawmill's actual 2022 withdrawal data are not representative of withdrawals under normal operating conditions.
2. 1 Megaliter = 1,000,000 Liters.
3. The Sparta Aquifer is a primary source of ground water for industrial, municipal, and agricultural uses in southern Arkansas and northern Louisiana. In 1996, the Arkansas Soil and Water Conservation Commission designated five counties in southern Arkansas as "Critical Ground-Water Areas" due to water level decline. (<https://www.agriculture.arkansas.gov/natural-resources/news/commission-orders/designation-of-critical-ground-water-areas/>)

Data-Planet *(continued)*

Waste by Composition									<i>As of December 31</i>
	2024			2023			2022 ¹		
<i>(’000 Metric Tons)</i>	Waste Generated	Waste Diverted from Disposal	Waste Directed to Disposal	Waste Generated	Waste Diverted from Disposal	Waste Directed to Disposal	Waste Generated	Waste Diverted from Disposal	Waste Directed to Disposal
Waste Composition									
Wood Residuals/ Wood Ash	2,057	2,057	-	1,891.5	1,891.5	-	2,015.8	2,015.8	-
Non-Hazardous Waste	1.9	0.4	1.5	4.6	3.3	1.4	5.9	3.4	2.5
Hazardous Waste ²	-	-	-	-	-	-	-	-	-
Total Waste	2,058.5	2,057.0	1.5	1,896.10	1,894.80	1.4	2,021.70	2,019.2	2.5

Waste Diverted from Disposal By Recovery Option										<i>As of December 31</i>
	2024			2023			2022 ¹			
<i>(’000 Metric Tons)</i>	Waste Diverted Onsite	Waste Diverted Offsite	Total Waste Diverted	Waste Diverted Onsite	Waste Diverted Offsite	Total Waste Diverted	Waste Diverted Onsite	Waste Diverted Offsite	Total Waste Diverted	
Non-Hazardous Waste										
Wood Residuals Used Internally for Energy	411.2	-	411.2	361.7	-	361.7	361.1	-	361.1	
Wood Residuals Sold	-	1,635.0	1,635.0	-	1,517.9	1,517.9	-	1,632.9	1,632.9	
Wood Ash Land Applied for Soil Amendment	-	10.4	10.4	-	11.9	11.9	-	21.8	21.8	
Recycling of Scrap Metal, Cardboard & Universal Wastes	-	0.4	0.4	-	3.3	3.3	-	3.4	3.4	
Hazardous waste										
Solvent Recovery-Spent Aerosol Liquids	-	-	-	-	-	-	-	-	-	
Total Waste Diverted	411.2	1,645.8	2,057.0	361.7	1,533.1	1,894.8	361.1	1,658.1	2,019.2	

Waste Directed To Disposal by Disposal Operation							<i>As of December 31</i>		
	2024			2023			2022 ¹		
<i>(’000 Metric Tons)</i>	Waste Disposed Onsite	Waste Disposed Offsite	Total Waste Disposed	Waste Disposed Onsite	Waste Disposed Offsite	Total Waste Disposed	Waste Disposed Onsite	Waste Disposed Offsite	Total Waste Disposed
Non-Hazardous Waste									
Landfilling (Demolition, Industrial Waste, Plant Trash)	-	1.5	1.5	-	1.4	1.4	-	2.5	2.5

Waste to Landfill Intensity ³				<i>As of December 31</i>		
	2024	2023	2022 ¹			
<i>(Kilograms / Thousand Board Feet)</i>						
Intensity	1.21	1.12	1.99			

- To demonstrate waste data in line with amounts expected under normal operating conditions, the 2022 waste data for the Ola sawmill is the average of such waste data for 2018 – 2020. Due to the sawmill’s downtime in 2022 following a fire in 2021, the sawmill’s actual 2022 waste data is not representative of waste under normal operating conditions.
- 2024 hazardous waste generated and diverted from disposal was 0.4 metric tons. 2024 hazardous waste diverted was 0.4 metric tons. 2023 hazardous waste generated and diverted from disposal was 0.3 metric tons. 2023 hazardous waste diverted offsite was 0.3 metric tons. 2022 hazardous waste generated and diverted from disposal was 0.2 metric tons. 2022 hazardous waste diverted offsite was 0.2 metric tons.
- Total Waste Intensity = total waste generated/total division production.

Data-Planet *(continued)*

Carbon Record	As of December 31		
	2024	2023	2022
<i>(Metric Tons CO₂e)</i>			
Net Carbon Atmospheric Removals and Storage			
Scope 1 & 3-Annual Carbon Removals (metric ton CO ₂ e)			
Net above ground change in our timberlands including harvest	800,000	(6,400,000)	1,200,000
Net change in regional forests for our external fiber sourcing	(1,000,000)	(900,000)	(1,700,000)
Scope 3-Carbon Vault (metric ton CO ₂ e)			
Stored in products from logs we sell externally	(1,600,000)	(1,600,000)	(1,000,000)
Stored in products we manufacture	(400,000)	(400,000)	(1,500,000)
Stored in products from mill wood residuals we sell	(300,000)	(200,000)	(200,000)

Data-Planet *(continued)*

Greenhouse Gas Emissions					As of December 31	
	Base Year				Base Year	
	2024	2023	2022 ¹ <i>Amended</i>	2021 ¹ <i>Amended</i>	2022 <i>Previously Reported</i>	2021 <i>Previously Reported</i>
Scope 1 Direct Emissions (metric tons CO ₂ e)	45,000	41,000	37,000	36,000	37,000	36,000
Scope 2 Market-based Indirect Emissions (metric tons CO ₂ e)	38,000	36,000	43,000	43,000	43,000	43,000
Total Scope 1 & 2 Emissions (metric tons CO₂e)	83,000	77,000	80,000	79,000	80,000	79,000
Scope 3 Indirect Emissions (metric tons CO ₂ e)	3,200,000	3,100,000	3,100,000	3,100,000	2,500,000	2,500,000
Total Scope 1, 2 & 3 Emissions (metric tons CO₂e)	3,300,000	3,200,000	3,200,000	3,200,000	2,600,000	2,600,000
Scope 1 GHG Intensity (metric tons CO ₂ e per thousand board feet)	0.04	0.03	0.03	0.03	0.03	0.03
Scope 2 GHG Intensity (metric tons CO ₂ e per thousand board feet)	0.03	0.03	0.04	0.03	0.04	0.03
Total Scope 1 & 2 GHG Intensity (metric tons CO₂e per thousand board feet)	0.07	0.06	0.07	0.06	0.07	0.06
Scope 3 GHG Intensity (metric tons CO ₂ e per thousand board feet)	2.56	2.55	2.54	2.52	2.05	2.03
Total Scope 1, 2 & 3 GHG Intensity (metric tons CO₂e per thousand board feet)²	2.64	2.61	2.61	2.59	2.11	2.09
Scope 2 Location-based Indirect Emissions (metric tons CO ₂ e)	55,000	59,000	61,000	61,000	61,000	61,000
Wood Residual Derived Biogenic Emissions (metric tons CO ₂ e)	500,000	520,000	500,000	490,000	500,000	490,000

1. 2022 and 2021 are amended to reflect the addition of CatchMark Timber Trust on September 14, 2022. The GHG Protocol requires previous years GHG calculations to be amended to estimate the impacts of a significant event such as a merger.

2. GHG Intensity = Total Scope 1, 2, and 3 emissions per total division production.

Data-Planet *(continued)*

Greenhouse Gas Emissions				<i>As of December 31</i>
Scope 3 by Category				
				<i>Base Year</i>
	2024	2023	2022¹	2021¹
Category 1: Purchased Goods and Services	200,000	190,000	190,000	190,000
Category 2: Capital Goods	Not included	Not included	Not included	Not included
Category 3: Fuel-Energy Related Activities	7,000	16,000	17,000	17,000
Category 4: Upstream Transportation	80,000	83,000	62,000	79,000
Category 5: Waste Generated in Operations	Not included	Not included	Not included	Not included
Category 6: Business Travel	Not included	Not included	Not included	Not included
Category 7: Employee Commuting	Not included	Not included	Not included	Not included
Category 8: Upstream Leased Assets	Not included	Not included	Not included	Not included
Category 9: Downstream Transportation	190,000	190,000	140,000	160,000
Category 10: Processing of Sold Products	1,300,000	1,300,000	1,300,000	1,300,000
Category 11: Use of Sold Products	Not included	Not included	Not included	Not included
Category 12: End-of-Life of Sold Products	1,400,000	1,300,000	1,400,000	1,300,000
Category 13: Downstream Leased Assets	Not included	Not included	Not included	Not included
Category 14: Franchises	Not included	Not included	Not included	Not included
Category 15: Investments	Not included	Not included	Not included	Not included

1. 2022 and 2021 are amended to reflect the addition of CatchMark Timber Trust on September 14, 2022. The GHG Protocol requires previous years GHG calculations to be amended to estimate the impacts of a significant event such as a merger.